Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2017 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	2,790,407			2,417,839	71,281	-51,401	5,015,917	315,011	0	1,128,013
Hydrocarbon Gas Liquids	1,120,102	-6,569	208,351	55,716		31,626	161,331	416,195	768,448	231,774
Natural Gas Liquids		-6,569	123,958	46,876		34,419	161,331	416,195	672,422	225,222
Ethane			1,545	_		7,943		51,202	360,231	58,630
Propane			91,970	37,134		-5,665		271,097	230,636	71,455
Normal Butane	92,479		31,360	4,047		33,131	44,653	38,838	11,264	62,970
Isobutane			-917	2,964		2,450	64,319	1,301	40,304	10,575
Natural Gasoline		-6,569		2,731		-3,440	52,359	53,757	29,987	21,592
Refinery Olefins			84,393	8,840		-2,793			96,026	6,552
Ethylene			208	-		0			208	0
Propylene			85,548	6,806		-2,032			94,386	4,944
Butylene			-1,600	2,034		-798			1,232	1,571
Sobutylene		364,263	237	398,933	24,808	- 7,466	647,936	 144,914	200 2,620	37 310,640
Other Hydrocarbons		364,304		17,474	33,437	-147	366,676	48,685	0	28,255
Hydrogen		,		,	66,830		66,830	_	0	
Oxygenates (excluding Fuel Ethanol)		21,447		3,203	-3,834	11	318	20,487	0	1,488
Renewable Fuels (including Fuel Ethanol)		342,857		14,061	-29,715	-172	299,177	28,198	0	26,736
Fuel Ethanol ⁵		311,982		1,328	-5,674	2,043	279,540	26,053	0	21,574
Renewable Fuels Except Fuel Ethanol		30,875		12,733	-24,041	-2,215	19,637	2,144	0	5,162
Other Hydrocarbons				210	155	14	351	_	0	31
Unfinished Oils				188,172		8,010	102,684	74,786	2,692	88,592
Motor Gasoline Blend.Comp. (MGBC) ⁵		-41		193,287	-8,629	-15,330	178,505	21,442	0	193,783
Reformulated		-1		65,982	51,997	-5,929	123,827	80	0	46,220
Conventional		-40		127,305	-60,626	-9,401	54,678	21,362	0	147,563
Aviation Gasoline Blend. Comp				_		1	71	_	-72	10
Finished Petroleum Products		1,041	5,950,849	203,405	39,189	-56,872		998,191	5,253,166	272,799
Finished Motor Gasoline		1,041	3,017,400	10,412	14,302	-5,456		206,600	2,842,011	23,154
Reformulated			988,444	_	-45,937	-3		_	942,510	44
Conventional		1,041	2,028,956	10,412	60,239	-5,453		206,600	1,899,501	23,110
Finished Aviation Gasoline			3,248	96		-71		_	3,415	923
Kerosene-Type Jet Fuel			515,862	48,322		-348		56,849	507,683	42,428
Kerosene			1,537	1,167		-307		1,500	1,511	1,954
Distillate Fuel Oil ⁵			1,507,742	40,065	24,887	-35,571		417,844	1,190,421	129,885
15 ppm sulfur and under			1,406,926	27,187	24,887	-30,233		353,720	1,135,513	112,787
Greater than 15 ppm to 500 ppm sulfur			34,753	386		-1,754		35,267	1,626	7,068
Greater than 500 ppm sulfur			66,063	12,492		-3,584		28,858	53,281	10,030
Residual Fuel Oil ⁶			132,802	56,503		-9,067		92,536	105,836	32,476
Less than 0.31 percent sulfur			16,865	3,543		-613		NA	NA	2,858
0.31 to 1.00 percent sulfur			16,151	6,386		-2,710		NA	NA	6,362
Greater than 1.00 percent sulfur			99,786	46,574		-5,744		NA	NA	23,250
Petrochemical Feedstocks			93,958	13,952		-230			108,140	3,010
Naphtha for Petro. Feed. Use			59,487	9,854		15			69,326	2,026
Other Oils for Petro. Feed. Use			34,471 11,079	4,098 4,329		-245 -236			38,814 15,644	984 982
Lubricants			52,755	12,360		-2,892		34,496	33,511	9,483
Waxes			1,486	1,431		-2,692		1,244	1,617	727
Petroleum Coke			273,161	2,892		813		181,490	93,750	7,796
Marketable			203,849	2,892		813		181,490	24,438	7,796
Catalyst			69,312						69,312	
Asphalt and Road Oil			102,608	11,839		-3,594		5,286	112,755	19,272
Still Gas			208,731						208,731	
Miscellaneous Products			28,480	37		31		345	28,141	709

⁼ Not Applicable.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁼ No Data Reported.

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

3 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

6 Total residual fuel oil and in the NC

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA